

Clark's Followup Questions

1. **How to address accumulative effects?** BLM will be taking into account impacts to not only public land, but also private and state land. This should be available in February or March.

2. **Followup on land fill permits.**

Is Powell lined? No, the Powell Landfill is not lined.

What wastes have been accepted at the landfill from Windsor of Wyoming?

Windsor oil delivered 30 – 40 yards of drilling fluids that contained some low levels of hydrocarbons. This was accepted into our treatment area. We will manage and treat these soils until they reach an approved level for disposal, at which time they will be used as a daily cover at this facility.

3. **How can water quality of wells and surface water be protected throughout development?** Surface water will be protected by Conductor Casing and Surface Casing, each of which will be cemented to Ground Level; as I explained in the meeting. We also are using Closed system drilling fluids handling.

4. **Who is responsible for the liability of permitted pipeline?** Please see pipeline right-of-way liability link on website.

5. **Could we get a traffic counter on road in Clarke to compete with other county pressures?** Traffic counts have been taken. The traffic counts for Road 1 AB are as follows: At two locations mile posts are measured from the intersection of Road 1AB, Road 8 VE and Road 8 VEN (Clark Landfill road).

MP 0.501 124 vehicles per day.

MP 2.021 96 vehicles per day.

These are an average count taken between September 14 through September 20, 2004. Please see road 1AB map on website.

6. **Websites/Notification Process—**

- Government agencies who are looking for public input will generally issue a press release.
- If agencies solicit public input before issuing a permit or decision, they may also have a mailing list. You would need to contact each agency to be placed on their mailing list.

Websites that list changes in permits

- . • Cody Office Website <http://www.wy.blm.gov/cyfo/index.htm>
- . • Worland Office Website <http://www.wy.blm.gov/wfo/index.htm>
- . • Shoshone National Forest Planning Website
- . • <http://www.fs.fed.us/r2/shoshone/projects/planning/sopa.shtml>
- . • <http://deq.state.wy.us/>
- . • <http://wogcc.state.wy.us/>

7. Followup on bonding requirements and DEQ Gas Plant

Application for Windsor. Please see bond and gas plant link on website.

1. 8. **Contacts:** Please see contact link on website.
2. 9. **BLM manual on cultural resources–**
<http://www.cr.nps.gov/nr/listing.htm>

10. BMP Questions

- . • Clustered development and directional drilling – We have shown a willingness and desire to use single pads with multiple wells and will attempt to do so when practicable (when the 'reach' of the wells is prudent). Private surface owners are contacted as necessary to conduct our business. Those whose land we will be impacting are compensated and the necessary agreements are executed between the parties. Surface protectionsee above, we will maintain safe and legal distances from structures as required by the appropriate regulatory body(ies). Reclamation will be done upon completion of drilling and completion operations on the well(s), as we deem necessary. Upon abandonment of well(s), the site(s)will be restored as required by either private agreement with the land and/or mineral owner or as required by the appropriate regulatory body(ies). Air quality is regulated by the DEQ and I have previously forwarded to you our amended application. We will be using natural gas powered compression which will be outfitted with hospitalgrade muffler(s), along with wind walls and perhaps a roof. The compression site will be 'carved'into a hill and the combination of all the things listed above should result in a minimum of noise. Dust control will be as necessary and we have and will continue to work with the county to minimize dust from road traffic.
- . • Wildlife habitat protectionWe will be using remote well monitoring, we will bury lines, we will cover pits containing hazardous materials, if any. I see very little impact on wildlife from our operations.
- . • Watershed protectionwe will do our best to insure that no adverse impact to the surface of the ground, including drainages occurs due to our involvement.
- . • Phased in development. There are only 3 pads to be utilized. Phase drilling may not be necessary.
- . • Split estate efforts for reclamation and notice of leasing and exploration. Jeff how are you interacting with private surface owners.
- . • Surface protection(sizes of pads and set backs from homes, closed loop drilling) Reclamation initiation of a well's abandonment. Jeff what are your plans?

- Monitoring air quality, wildlife studies by BLM, USFS will be addressed in the EA for the pipeline and 3D seismic effort.
- Waivers and exceptions will be identified in the EA.

1. **11. Safety Issues related to digging** – emergency phone numbers– County Commissioners

2. **12. State Geologist verification of development** – It appears that the development will be a fairly thin band of Frontier Formation 23 miles wide.

Websites–

BLM geophysical

regulations: http://www.aces.gpo.gov/nara/cfr/waisidx_3/43cfr3150_03.html

Geophysical NOI (Standard terms and conditions):

http://www.wy.blm.gov/minerals/og/ogforms/Form_31504.pdf

Standard Federal oil and gas lease:

http://www.wy.blm.gov/minerals/og/ogforms/Form_310011.pdf

BLM Best Management Practices for oil and gas operations:

<http://www.blm.gov/bmp/>

BLM Cultural resource manual:

<http://www.cr.nps.gov/nr/listing.htm>

Shoshone National Forest Planning Documents

<http://www.fs.fed.us/r2/shoshone/projects/>